

CORPORATE HEADQUARTERS

P.O. BOX 27 BOISE, IDAHO 83707-0027

April 30, 2007

Mr. Bill Rogers
Department of Environmental Quality
Air Quality Division
Stationary Source Program
1410 North Hilton
Boise, Idaho 83706-1255

RE: Pre-Permit Construction Approval PTC Application
J.R. Simplot Company – Caldwell Facility Line 4 Fryer Project

Dear Mr. Rogers:

Enclosed is a Permit to Construct application addressing the proposed Line 4 Fryer project at the J.R. Simplot Company's (Simplot's) Caldwell facility. Simplot requests that DEQ process this PTC application in accordance with its 15-day Pre-permit Construction Approval Process as established in IDAPA 58.01.01.213.

Simplot retained Geomatrix Consultants (Geomatrix) to prepare this application in accordance with DEQ's January 2001guidance document for 15-day Pre-permit Construction Approvals. Simplot and Geomatrix held a conference call with DEQ on April 25, 2007, advising DEQ that such an application would be forthcoming. Also in accordance with the requirements for a 15-day Pre-permit Construction Approval, Simplot advertised in the Idaho Press Tribune on Monday April 30, 2007, an invitation to attend a public information meeting to be held at the Caldwell facility's Engineering and Operations Building at the Simplot – Caldwell facility on May 10, 2007 at 2:00 pm.

This project is eligible for pre-permit construction approval because it is not a new major facility or a major modification, Simplot does not plan to employ offsets or netting, and the facility's emissions are unlikely to impact any Class I air quality related values.

This packet includes the PTC application, an email from DEQ's modeling coordinator, Kevin Schilling, stating that a recent modeling analysis of the facility would satisfy the modeling requirements for this project, detailed emission calculations for the proposed fryer, and a copy of the newspaper announcement for the required public meeting. Additionally, this packet contains a check for \$1,000 to cover the PTC application fee.

Although Simplot has prepared this application to meet the requirements of the PTC permitting program, Simplot contends a PTC is not necessary to undertake this project. The

RECEIVED

project will not increase the actual or potential emissions of any source at the facility, and will actually result in the permanent removal of a source of combustion emissions at the facility.

Please feel free to call me at 208-389-7375 or Sean Williams of Geomatrix at 425-921-4000 if you any questions or need additional information.

Sincerely,

Henry Hamanishi, P.E. J.R. Simplot Company

cc: Sean Williams, Geomatrix



## IDAHO DEPARTMENT OF ENVIRONMENTAL QUALITY

1410 North Hilton Boise, Idaho 83706-1253

RECEIPT

RECEIVED FRO	м <u> </u>	plot	SOLIT I		30/ DATE
SOURCE Cash	Check 🖆	Money (	Order □ No	. 762	58
DESCRIPTION		aka kirikali yiliyolaa maanaa maana kafaqaa aa	Live 47	AMOI	UNT OF PA
	Hawei	1261	livet t	yer l	
					overweight and the second seco
RECEIVED BY	s		TOTAL RECEIVED	>1	000
PID	OBS	CA	SUB-OBJ	WP	BE
· · · · · · · · · · · · · · · · · · ·					

№ 82807

## Pre-Permit Construction Approval Permit to Construct Application for Simplot-Caldwell

Caldwell, Idaho

Prepared for:

J.R. Simplot Company

P.O. Box 1059 Caldwell, Idaho 83606

April 2007

Project No. 13316.000

RECEIVED

APR 3 0 2007

## Pre-Permit Construction Approval Permit to Construct Application for Simplot-Caldwell

Caldwell, Idaho

Prepared for:

J.R. Simplot Company

Caldwell, Idaho

Prepared by:

Geomatrix Consultants, Inc.

19203 36<sup>th</sup> Avenue West, Suite 101 Lynnwood, Washington 98036 (425) 921-4000

April 2007

Project No. 13316.000

## TABLE OF CONTENTS

		P	'age
1.0	INTRO	DDUCTION	1
2.0	PROJE 2.1 2.2	ECT DESCRIPTION	3
3.0	EMISS 3.1	SION SOURCES AND CALCULATIONSLINE 4 FRYER	
4.0	POTE: 4.1	NTIALLY APPLICABLE REGULATIONS FEDERAL REQUIREMENTS  4.1.1 National Emission Standards for Hazardous Air Pollutants  4.1.2 New Source Performance Standards  4.1.3 Prevention of Significant Deterioration  4.1.4 Title IV Acid Rain Provisions  4.1.5 Title V Operating Permit  4.1.6 Compliance Assurance Monitoring  STATE REQUIREMENTS  4.2.1 Permit to Construct Program  4.2.2 Tier I Operating Permit  4.2.3 General Requirements	7 7 7 8 8 9
5.0	DISPE	RSION MODELING ANALYSIS	10
		FIGURES	
Figure Figure Figure	1-2	Simplot-Caldwell Site Map Simplot-Caldwell Plot Plan Simplot-Caldwell Process Flow Diagram	
		APPENDIXES	
Append Append Append Append Append	dix B dix C dix D	Public Meeting Newspaper Announcement DEQ's Permit to Construct Forms Line 4 Fryer Emission Calculations Regulatory Applicability Analysis Dispersion Modeling Analysis Correspondence	

## PRE-PERMIT CONSTRUCTION/PERMIT TO CONSTRUCT APPLICATION FOR LINE 4 FRYER PROJECT

J.R. Simplot Company – Caldwell Facility Caldwell, Idaho

## 1.0 INTRODUCTION

The J.R. Simplot Company (Simplot) has operated a potato processing facility in Caldwell for more than 50 years. The Caldwell facility produces a number of different products including preformed par fried potatoes and French-fried par fried potatoes.

The Caldwell facility is located approximately two miles west of the City of Caldwell on Highway 19 in Canyon County, Idaho. Canyon County is attainment or unclassifiable for all criteria pollutants. Except on the north side where Highway 19 abuts the site, the Caldwell facility is surrounded by Simplot agricultural land. The facility's wastewater treatment plant and ethanol plant are located across Highway 19, north of the main production area. Although Simplot owns the ethanol plant, Idaho Ethanol Processing, LLC leases and operates the ethanol plant. Figure 1-1 displays the site location while Figure 1-2 provides a facility plot plan. Although there are variations in production and work schedules, the Caldwell facility operates 24 hours per day, seven days per week, and up to 52 weeks per year.

Currently, the Line 4 fryer and dryer are set up to process French-fried par fried potatoes. Simplot proposes to remove the existing Line 4 fryer and install a new preformed par fried potato fryer similar to the existing Line 1 fryer. The proposed Line 4 fryer, like the existing fryers, would be exhausted to the wet electrostatic precipitator (WESP). Simplot would also remove the Line 4 dryer, however, it would not be replaced.

Simplot requests that the Department of Environmental Quality (DEQ) grant a PTC for the proposed project. Furthermore, Simplot requests that "pre-permit" construction approval be granted within 15 days of DEQ's receipt of this application, pursuant to IDAPA 58.01.01.213. On April 25, 2007 Simplot held a conference call with Henry Hamanishi and Lance Carter of Simplot; Bill Rogers from DEQ; and Sean Williams of Geomatrix Consultants, Simplot's air quality consultant, to satisfy the requirements of IDAPA 58.01.01.213.01.b. A copy of the newspaper notice of the required public meeting, as required by IDAPA 58.01.01.213.02.a, is

--

<sup>&</sup>lt;sup>1</sup> In October 2006 Idaho Ethanol Processing obtained a PTC to operate the ethanol plant.

provided in Appendix A. The required public meeting will be held at the Simplot – Caldwell facility's Engineering and Operations Building at the Caldwell facility on May 10, 2007 from 2 o'clock to 4 o'clock PM.

Simplot will begin constructing the infrastructure for the proposed fryer as soon as DEQ grants permission. Simplot plans to finish construction of the fryer and have it fully operational by early August.

Simplot intends to continue to operate 24 hours per day, seven days per week following completion of the project. This application demonstrates that Simplot can operate the proposed fryer continuously without violating any regulations, and without causing or significantly contributing to a violation of any ambient air quality standards.

Appendix B contains DEQ's standard PTC Forms CS, GI, EU0, and FRA.

## 2.0 PROJECT DESCRIPTION

## 2.1 EXISTING FACILITY

Simplot's Caldwell facility produces par fried French fries and par fried preformed potato products using the same general production process Simplot has used since the facility began operating. Trucks deliver raw potatoes to the facility and Simplot uses a water flume system to wash and transport the potatoes. The potatoes are peeled, cut, blanched, dried, and then fried.

Simplot routes the exhaust from the three fryers through the WESP to ensure compliance with opacity standards. Once the final potato products are frozen, the packaging line packs the product for shipping. The Caldwell facility's three natural gas-fired boilers provide process steam to heat the steam peelers, blanchers, and fryers.<sup>2</sup>

The Caldwell potato plant currently employs three processing lines (designated Lines 1, 4, and 6). Line 1 produces preformed potato products, while Lines 4 and 6 produce French fries. Each line has a blancher, a dryer, and a fryer.

## 2.2 PROPOSED PROJECT

The proposed project has only two components: permanently remove the Line 4 dryer from the facility, and replace the existing Line 4 French fry-fryer with a preform potato product-fryer. Figure 2-1 presents a process flow diagram for the facility following completion of this project. Removing the Line 4 dryer will reduce the facility's natural gas consumption and eliminate a source of products of combustion and particulate emissions.

The proposed Line 4 preform fryer, which would permanently replace the existing Line 4 French fry fryer, would have the same manufacturer and be almost identical to the Caldwell facility's existing Line 1 preform fryer. The proposed Line 4 fryer will be located in the same location in the main production building as the existing Line 4 fryer. Although preform fryers are generally longer than French fry fryers, preform fryers contain less oil than French fry fryers. New preform fryers, including the proposed Line 4 fryer, are designed to have as little oil as possible in the entire fryer system to mitigate oil degradation. Because preform products

min

<sup>&</sup>lt;sup>2</sup> The Caldwell facility's April 2005 Tier I Operating Permit renewal application contains additional detail regarding the facility's process description.

require a longer dwell time in the fryer, the preform fryer's maximum throughput rate<sup>3</sup> is approximately one-third of the French fry fryer's maximum throughput rate<sup>4</sup>.

The quantity of steam necessary to heat a fryer depends upon the quantity of oil in the fryer, as well as the quantity of product processed by the fryer. Because the quantity of oil in the proposed Line 4 fryer will be less than the amount in the existing Line 4 fryer, and because the product throughput will decrease, Simplot expects the hourly and annual steam demand attributable to the Line 4 fryer to decrease after completion of the project.

The proposed project will not affect the facility's other fryers and dryers, air makeup units (AMUs), waste water treatment plant, anaerobic digester, or biogas flare.

<sup>3</sup> Approximately 10,800 pounds finished product per hour, or 94,608,000 pounds per year for a preform fryer.

<sup>&</sup>lt;sup>4</sup> Approximately 38,000 pounds finished product per hour, or 332,880,000 pounds per year for a French fry fryer.

## 3.0 EMISSION SOURCES AND CALCULATIONS

The proposed project will affect only three emission sources at the facility: the Line 4 dryer, which will be permanently removed, the Line 4 fryer, which will be controlled by the WESP, and the steam generating plant, which will have a reduced steam demand. The proposed project will not affect the potential to emit (PTE) or actual emissions of any other sources at the facility.

## 3.1 LINE 4 FRYER

As with the facility's existing fryers, the proposed fryer will be heated with steam from the facility's steam generating plant. The proposed fryer will not generate any combustion-related emissions, however the fryer will generate emissions of particulate matter and volatile organic compounds (VOCs) associated with normal operation.

Based on uncontrolled particulate matter source test data collected on the Caldwell facility's Line 1 fryer (a preform fryer) and existing Line 4 fryer (a French fry fryer), preform fryers emit more particulate matter per thousand pounds of throughput than French fry fryers. However, because of their higher throughput rates, the Caldwell facility's French fry fryers emit more particulate matter than the facility's preform fryers on an actual or potential mass basis.

VOC source test data collected on the Caldwell facility's Plant 1 Line 1 Preform fryer and the Caldwell facility's Plant 1 Line 2 French fry fryer demonstrates preform fryers also emit more VOCs per thousand pounds of throughput than French fry fryers. However, because of their higher throughput rates, the Caldwell facility's French fry fryers emit more VOCs than the facility's preform fryers on an actual or potential mass basis.

Appendix C provides detailed uncontrolled emission calculations for the existing and the proposed Line 4 fryers.

In 2000, Simplot installed a GeoEnergy wet electrostatic precipitator (WESP) at the Caldwell facility to control opacity from the Line 1 fryer. In the process of controlling opacity, the WESP also controls particulate matter emissions from the fryers. Simplot currently vents all three fryers' emissions through this control device and will continue to do so upon completion of the proposed project<sup>5</sup>. As demonstrated by the emission calculations in Appendix C, the total fryer emissions of PM10 and VOCs routed to the WESP will decrease after completion of the proposed project. Previous source testing events have demonstrated that the WESP meets the Line 1 fryer particulate

emission limits, even when all three fryers are operating. Simplot does not propose any changes to the WESP PM10 emission limit. Additionally, the proposed project will not affect the WESP VOC potential to emit.

Table 3-1 compares the PM10 and VOC potential to emit from the existing Line 4 French fry fryer, and the proposed Line 4 preform product fryer, prior to being routed into the WESP.

The WESP is located just north of the main production building; its location is presented on Figure 1-2. DEQ standard forms in Appendix B provide additional information about the WESP and the proposed fryer. Because the proposed project will not cause any emission increases, Appendix B does not contain Form EI, Emission Inventory<sup>6</sup>.

TABLE 3-1

EXISTING AND PROPOSED FRYERS' UNCONTROLLED POTENTIAL TO EMIT

Simplot — Caldwell

Caldwell, Idaho

Pollutant	Existing Lin fry Fryer I En	otential to	Propose Preform Pr Potentia	
	(lb/hr)	(TPY)	(lb/hr)	(TPY)
PM10	10.2	44.8	5.1	22.3
VOC	6.8	30.0	4.2	18.5

<sup>&</sup>lt;sup>5</sup> Although Simplot routes the exhaust from all three fryers into the WESP, only the Line 1 fryer has emission limits and a requirement that fryer emissions pass through the WESP.

<sup>&</sup>lt;sup>6</sup> In a April 26, 2007 email, Bill Rogers of DEQ confirmed Form EI is not necessary for this PTC application.

### 4.0 POTENTIALLY APPLICABLE REGULATIONS

The Caldwell facility and the proposed fryer are subject to federal and state air pollution control regulations. This section discusses each applicable regulation and details why other federal and state regulations are not applicable.

## 4.1 FEDERAL REQUIREMENTS

## 4.1.1 National Emission Standards for Hazardous Air Pollutants

EPA has established National Emission Standards for Hazardous Air Pollutants (NESHAP) under 40 CFR 63 to regulate HAP emissions from various industrial sources and activities. However, none of these standards apply to the Caldwell facility's sources because, as demonstrated by the facility's April 2005 Tier I application, the facility is not a major source of HAPs in its existing configuration. The proposed Line 4 Fryer project will not increase the facility's actual or potential HAP emissions.

## 4.1.2 New Source Performance Standards

EPA has established New Source Performance Standards (NSPS) for new, modified, or reconstructed facilities and source categories. EPA has promulgated NSPS sections that potentially apply to the Caldwell facility's industrial boilers. However, because the proposed Line 4 Fryer project would not modify any of the facility's boilers, their NSPS applicability status will not change as a result of this project.

There are no NSPS sections that potentially apply to potato product fryers.

## 4.1.3 Prevention of Significant Deterioration

Potato processing facilities are not designated facilities under 40 CFR 52.21(b); as such, these types of facilities are deemed minor sources for the purposes of the Prevention of Significant Deterioration (PSD) program unless emissions of a regulated pollutant exceeds 250 tons per year. The facility's PTE of regulated pollutants is less than the 250 ton major source threshold. Accordingly, the Caldwell facility is not a major source under the PSD program.

However, boilers 8, 9, and 10 have a potential combined heat input that exceeds 250 MMBtu/hr. Because they are fired with natural gas, a fossil fuel, the boilers are defined as a designated facility under IDAPA 58.01.01.006.27(v) and subject to a 100 tons per year (tpy) major source threshold. The boilers have potential NOx and CO emissions that exceed 100 tpy. EPA terms support facilities that are major sources (with respect to PSD) "nested" sources

within a minor source facility. Only modifications to the boilers that exceed the Significant Emission Rates (IDAPA 58.01.01.006.90) trigger review under the PSD program. There have been no modifications to the boilers and none are proposed with this project.

## 4.1.4 Title IV Acid Rain Provisions

Title IV of the federal Clean Air Act regulates sulfur dioxide and oxides of nitrogen emissions from fossil fuel-fired electrical generation facilities. The Caldwell facility's boilers combust natural gas, however the Caldwell facility does not generate electricity. Accordingly, Simplot's Caldwell facility is not subject to the Title IV Acid Rain Provisions in the Clean Air Act.

## 4.1.5 Title V Operating Permit

Title V of the federal Clean Air Act requires facilities with the potential to emit more than 100 tons of a regulated criteria pollutant, 10 tons of a single HAP, or 25 tons of all HAP combined on an annual basis to obtain a Title V Operating Permit. EPA delegated this regulatory program to DEQ. The Simplot-Caldwell facility, which is subject to this program because its annual CO, NOx, and PM<sub>10</sub> PTE exceed the applicability threshold, submits all requisite Title V applications and reports to DEQ.

## 4.1.6 Compliance Assurance Monitoring

EPA established the Compliance Assurance Monitoring (CAM) program to regulate emission sources that employ a control device to maintain compliance with an enforceable emission limit. 40 CFR Part 64.2 establishes the three applicability criteria for the CAM program:

- The unit is subject to an emission limit,
- The unit uses a control device to achieve compliance with that limit, and
- The unit has pre-control emissions of 100 percent of the major source threshold.

As detailed in the Caldwell facility's April 2005 Tier I Operating Permit renewal application, none of the facility's emission units are subject to CAM.

The proposed Line 4 fryer will not be subject to CAM. Simplot does not propose any mass emission limits for the Line 4 fryer, and its pre-control emissions are less than the major source threshold, 100 tons per year, as demonstrated in Appendix C.

## 4.2 STATE REQUIREMENTS

## 4.2.1 Permit to Construct Program

DEQ's PTC regulations require all facilities to obtain a PTC or a documented exemption determination before beginning construction of a new source of air pollution or modifying an existing source in a manner that would cause its emissions to increase. Simplot has worked with DEQ to establish a PTC for all of the air pollution sources at the Caldwell facility. This document complies with the PTC program requirements for the Line 4 fryer project.

## 4.2.2 Tier I Operating Permit

As mentioned previously, EPA delegated the Title V Operating Permit program to DEQ. The Caldwell facility's annual CO, NOx, and PM<sub>10</sub> PTE exceed the 100 ton per year applicability threshold. The Caldwell facility's Tier I Operating Permit currently in effect will expire on March 8, 2012.

## 4.2.3 General Requirements

Idaho has no performance or technology standards specifically for potato product fryers. The only state requirements directly applicable to the project are rules that address general air quality issues, including:

- opacity [IDAPA 58.01.01.625]
- particulate matter emissions from new process equipment [IDAPA 58.01.01.701]
- nuisance odors [IDAPA 58.01.01.776.01]

The 'particulate emissions from new process equipment' standard applies to the proposed fryer. Simplot will route the proposed Line 4 fryer through the facility's existing WESP to control particulate matter emissions. The WESP hourly PM10 emission limit is less than the allowable emission rate derived from the equation in IDAPA 58.01.01.701.

A complete listing of the applicable and inapplicable federal and state air quality regulations, as well as additional information regarding the applicability determinations, is included as Appendix D.

## 5.0 DISPERSION MODELING ANALYSIS

The proposed Line 4 fryer project will not cause any actual or potential emission increases at the Caldwell facility. The proposed project will not increase the WESP emission rates, and the project will eliminate the Line 4 dryer and its emissions. Additionally, the proposed project will not affect the dispersion characteristics of any sources at the facility.

In June 2004, MFG, Inc. completed a facility-wide dispersion modeling analysis of the Caldwell facility using the ISCST3 dispersion model<sup>7</sup>. DEQ reviewed and approved this analysis when it was submitted. The June 2004 analysis demonstrated compliance with all of the applicable ambient air quality standards. Because the proposed Line 4 fryer project would not increase emissions or change any dispersion characteristics, Kevin Schilling, DEQ's modeling coordinator, approved the use of the June 2004 modeling analysis to support this PTC application.

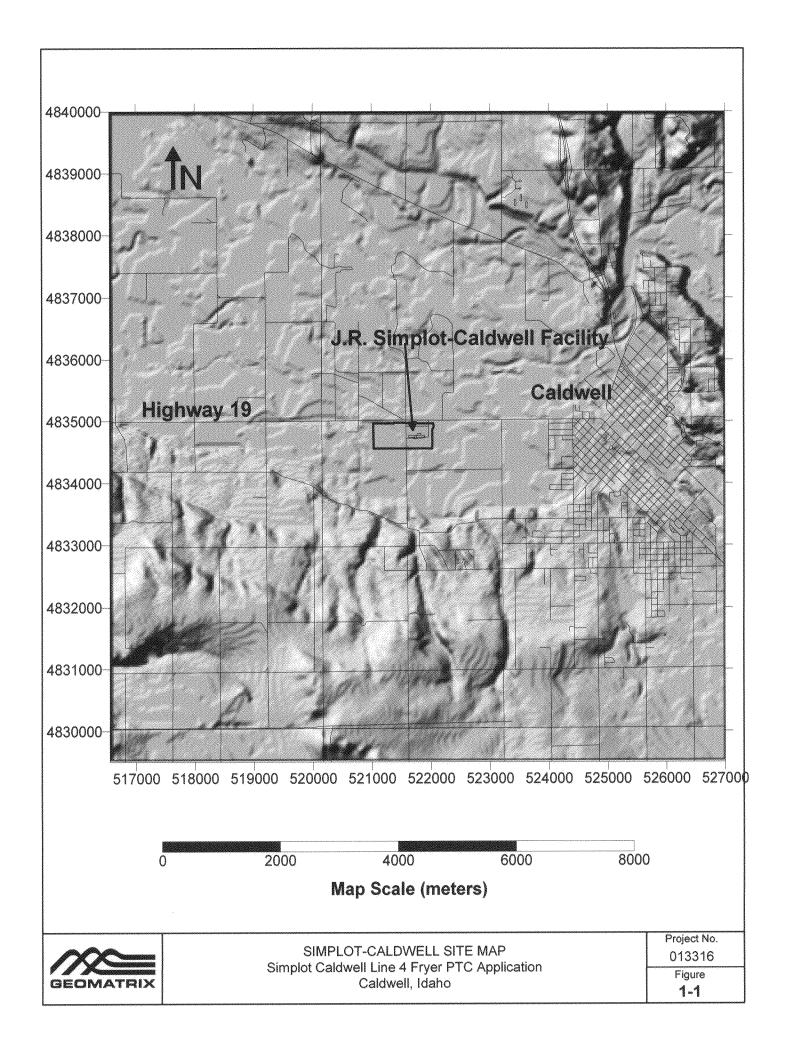
Appendix E presents email correspondence between Kevin Schilling and Sean Williams that addresses the modeling analysis. This PTC application does not include DEQ's modeling form because the existing modeling was not revised.

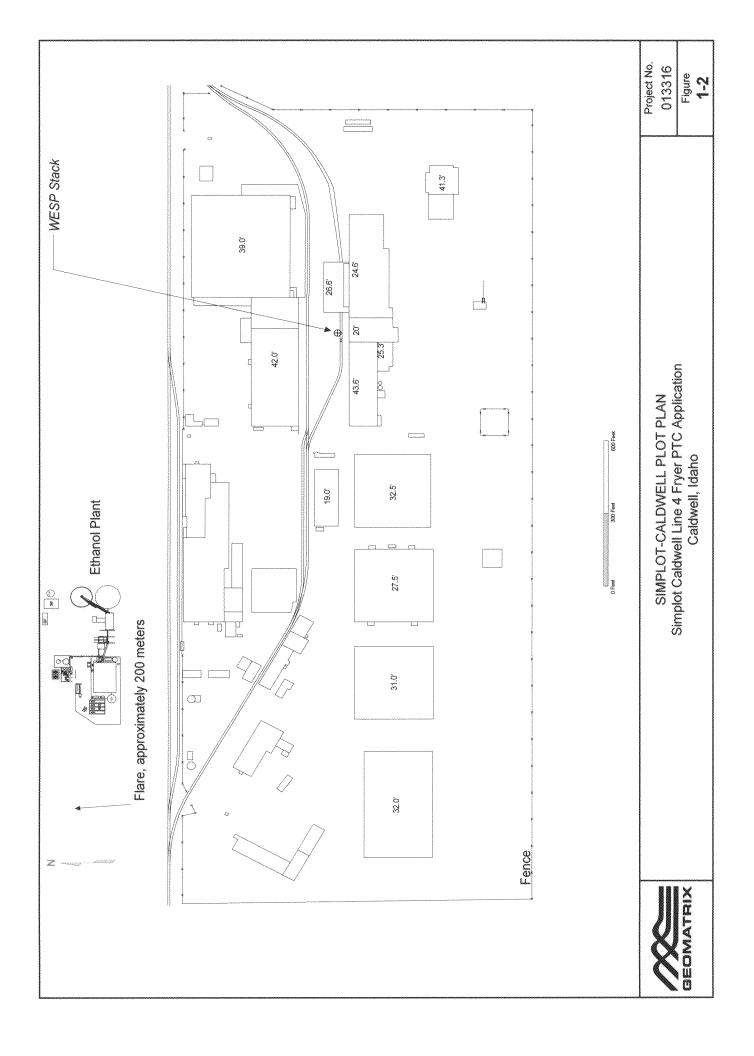
As demonstrated by the June 2004 dispersion modeling analysis, the Caldwell facility complies with all applicable ambient air quality standards.

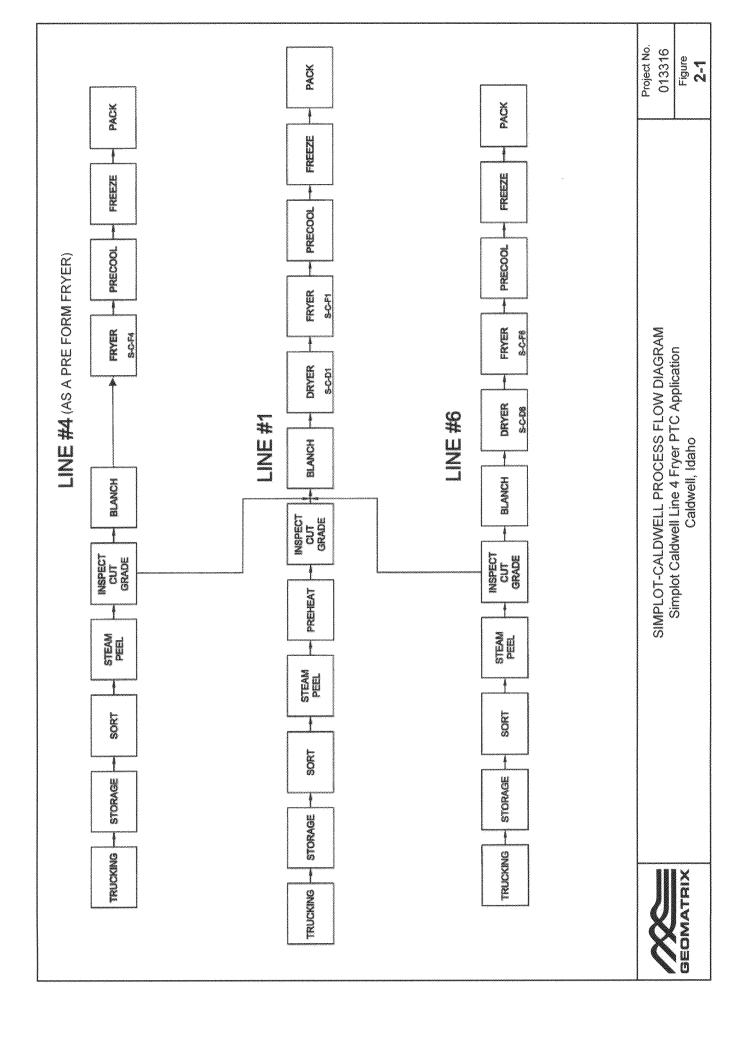
-

<sup>&</sup>lt;sup>7</sup> The MFG, Inc. employees that conducted the June 2004 modeling analysis are currently employed by Geomatrix Consultants, Inc.

## **FIGURES**







## **APPENDIXES**

## **APPENDIX A**

## **Public Meeting Newspaper Announcement**

## 

# 8 CLASSIFIEDS MONDAY, APRIL 30, 2007 · Idaho Press-Tribune

## LEGAL MOTICES

## 

HOLL CONTINUES

## To: JAMES A. KIRKMAN and TOWYA KIRKMAN, musband

You have been sued by NCO Financial Systems, Inc., the Plaintiff, in the District Court in and for CANYON COUNTY, Idaho, Case No.

CV-06-13908 The nature of the claim against you is collection of money owed by you.
Any time after 20 days following

13908 and paid any required filing fee to the Clerk of the Court at 1115 Alban. Cardwell, ID 83605, telephone (208) 454-7525, and served a phone (208) 454-7525, and served a control of the Blain. the court may enter a judgment against you without further notice, unless prior to that time you have filed a written response in the proper form, including the Case No. CV-06. the last publication of this summons

DATED this 25th day of April, 2007.

## Personal Representative MAE OLOUGH

JULIE ADAMS DEFORD
DEFORD LAW, P.C.
ATTORNEY FOR THE PERSONAL Nawpa, Idaho 83651 Telephone: (208) 461-3667 FACSIMILE: (208) 461-7077 REPRESENTATIVE 317 12TH AVENUE SOUTH

DAHO STATE BARI NUMBER 5420

Time: 12:00 noon

04537252 May 7, 14, 2007 Apr. 30, 2007

04537264

Apr. 30, 2007 May 7, 2007

## NOTICE TO CREDITORS (I.C. 15-3-801)

OASE NO. CV-2007-0136H

Third Judicial District of the State of Idaho, in and for the County of Owyhee In the District Court of the

THE MATTER OF THE 

Third Judicial District of the State of Idaho, in and for the County of Canyon

In the District Court of the

CASE NO. CV-2007-3080°C

without representation, warranty or covenant of any kind. (TS# 7174.21213) 1002.70045-FEI subject to conditions, rules and pro-cedures as described at the sale and www.northwestrustee.com or USA-Foreclosure.com. The sale is made which can be reviewed Purpose: Election of directors and

West Valley Medical Center

Auxiliary, Inc.

ANNUAL MEETING

04536835 Apr. 16, 23, 30, 2007 May 7, 2007

Place: Kaley Medical Center Auditorium, 10th and Logan, Caldwell, ID

officers, annual reports and regular

business.

Notice of Trustee's Sale Idaho Code 45-1506 Today's date. March 26, 2007 File No.: 7023 12860 Sale date and time (local time). July 26, 2007 at 11:00 AM Sale location. in the lobby of Pioneer Title Company 610 South Kimball, Caldwell, ID 83605 Property address: 324 School Escrow Original beneficiary, Mort-Avenue NAMFA, ID 83686 Successor Trustee: Northwest Trustee Services, Inc., an Idaho Corporation P.O. Box 997 Bellevue, WA 98009 (425) 586-1900 Deed of Trust information Original grantor. Mike Studer and Diane Studer, husband and wife Original frustee. Transnation Title & gage Electronic Registration Sys-New Freedom Montgage Compression inc., solely as nominee éms NOTICE OF HEARING ON PETITION FOR APPOINTMENT OF TEMPORARY AND PERMANENT GUARDIAN OF MINOR CHILDREN

Individuals with disabilities may request meeting accommodations by contacting the Director's office at the Idaho Department of Fish and Game directly at 208-334-5159 or through the Idaho Relay Service at 1-800-377-2529 (TDD).

04537058 Apr. 23, 20, 2007 May 7, 2007 condance with 10APA 58.01.01.213.02(a) on May 10, 2007 at the J.R. Simplot – Cardwell facility's Engineering and Operations Building located at Simplot Plant Gate 2 on Highway 19, two miles west of Caldwell, idano from 2.00 to 4.00 PM. The purpose of this meet-The J.R. Simplot Company will Construct application for replacing a potato product tryer at the Catalwell facility. The Simplot – Catalwell facility is located at two miles west of Caldwell on Highway 19. ing will be to discuss a Permit to hold an informational meeting in ac-

Apr. 30, 2007

## **APPENDIX B**

## **DEQ's Permit To Construct Forms**



## PERMIT TO CONSTRUCT APPLICATION

Applicants, please see instructions on page 2 before filling out the form.

G	OMPANY	NAME, FACILITY NAME, AND FACILITY ID NUMBE	R
1. Compan	y Name	J.R. Simplot Company	
2. Facility	Name	Caldwell Plant 3. Facility ID No. 027-	00009
Brief Pro One senter	oject Descrip nce or less	otion - Line 4 Fryer Project	
⊠ Mod	lify Existing	PERMIT APPLICATION TYPE  New Source at Existing Facility  Source: Permit No.: T1-2007.0010  Torcement Action: Case No.:  Date Issued: January 17, 2007	
6. Min	or PTC	Major PTC FORMS INCLUDED	
included	N/A	FORMS INCEODED	DEQ Verify
Ø	П	Form GI – Facility Information	
Ø	П	Form EU0 – Emissions Units General	Lancour
П	Ø	Form EU1 - Industrial Engine Information Please Specify number of forms attached:	Parameter 1
П	Ø	Form EU2 - Nonmetallic Mineral Processing Plants Please Specify number of forms attached:	
П	Ø	Form EU3 - Spray Paint Booth Information Please Specify number of forms attached:	
П	⊠	Form EU4 - Cooling Tower Information Please Specify number of forms attached:	(manual )
	Ø	Form EU5 – Boiler Information Please Specify number of forms attached:	
О	⊠	Form HMAP – Hot Mix Asphalt Plant Please Specify number of forms attached:	Contraction
О	Ø	Form CBP - Concrete Batch Plant Please Specify number of forms attached:	I manie
П	⊠	Form BCE - Baghouses Control Equipment	
О	Ø	Form SCE - Scrubbers Control Equipment	[]
	⊠	Forms EI-CP1-EI-CP4 - Emissions Inventory– criteria pollutants (Excel workbook, all 4 worksheets)	
Ø	<u> </u>	PP – Plot Plan	[max
	Ø	Forms MI1-MI4 – Modeling (Excel workbook, all 4 worksheets)	Parkerson and a second a second and a second a second and
Ø	П	Form FRA – Federal Regulation Applicability	

DEQ Staff, please see instructions for handling this form on page 3.

DEQ USE ONLY
Date Received
Project Number
Payment / Fees Included? Yes No No
Check Number



## PERMIT TO CONSTRUCT APPLICATION

Please see instructions on page 2 before filling out the form.

			IDENTIFICAT	ON		
Company Name:	MINISTER PROPERTY OF THE PROPE	Facility I	Name:		Facility	ID No:
J.R. Simplot Company		Caldwel	l Plant		027-00	0009
Brief Project Description:		Line 4 F	ryer Project		anne anno anno anno anno anno anno anno	
EMISS	IONS L	INIT (PROC	CESS) IDENTI	FICATION & D	DESCRIPTION	1
1. Emissions Unit (EU) Name:	LINE 4	PREFORM FF	RYER			
2. EU ID Number:	S-C-F4/	<b>.</b>				
3. EU Type:		Source [ fication to a P	Unpermitted Exermitted Source -	sting Source Previous Permit#	#:T1-2007.0010	Date Issued: January 17, 2007
4. Manufacturer:	GEM E	QUIPMENT CO	YNAPMC			
5. Model:	PREFO	RM FRYER				
6. Maximum Capacity:	10,800	POUNDS OF I	PRODUCT/HOUR			
7. Date of Construction:	JUNE 2	007				
8. Date of Modification (if any)	NA					
9. Is this a Controlled Emission Unit?	□ No	⊠ Yes If Ye	es, Complete the f	ollowing section. If	f No, go to line 18	4
		EMISSION	IS CONTROL	<b>EQUIPMENT</b>		
10. Control Equipment Name and ID:		Wet Electrost	tatic Precipitator			
11. Date of Installation:	AND THE PERSON NAMED OF PERSONS ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT ASSESSMENT A	2000	12. Date of Mod	ification (if any):		
13. Manufacturer and Model Number:		GeoEnergy Ir	nternational Corp;	E-Tube Model		
14. ID(s) of Emission Unit Controlled:		S-C-F1, S-C-	F4A, S-C-F6			
15. Is operating schedule different than em units(s) involved?:		☐ Yes	⊠ No			
16. Does the manufacturer guarantee the cefficiency of the control equipment?	control	□Yes ⊠No	o (If yes, attach a	and label manufac	turer guarantee)	
				Pollutant Contro	lled	
F	PM	PM10	SO <sub>2</sub>	NOx	voc	CO
Control Efficiency			na	na	na	na
17. If manufacturer's data is not available, a to support the above mentioned control effi	attach a s ciency.	separate sheet Most recent s	t of paper to provide ource test approv	de the control equi al letter attached f	ipment design spe or WESP	ecifications and performance data
EMISSION (	літ о	PERATING	SCHEDULE	(hours/day, ho	ours/year, or	other)
18. Actual Operation 2	4 HOUR	S/DAY; 7 DAY	S/WEEK; 50 WEE	KS/YEAR		
19. Maximum Operation 2	4 HOUR	S/DAY; 7 DAY	S/WEEK; 52 WEE	KS/YEAR		
		R	EQUESTED L	IMITS		
20. Are you requesting any permit limits?		Yes 🔲	No (If Yes, chec	k all that apply be	low)	
Operation Hour Limit(s):						angen a santang mengang pang mengang mengang mengang pang ang mengang di dan bidan pang pang pang pang pang pa
Production Limit(s):						
☐ Material Usage Limit(s):						
☐ Limits Based on Stack Testing	Plea	ase attach all r	elevant stack test	ing summary repo	rts	
☑ Other:	MA	NTAIN EXIST	ING WESP EMIS	SION LIMITS		
21. Rationale for Requesting the Limit(s)		***************************************				



1445 North Orchard • Boise, Idaho 83706-2239 • (208) 373-0550

Dirk Kempthorne, Governor C. Stephen Allred, Director

April 7, 2004

## CERTIFIED MAIL NO. 7099 2110 0009 1975 9361

Mr. Bill Rutherford, Environmental Manager J.R. Simplot Company, Food Group P.O. Box 1059 Caldwell, ID 83606

Re:

Review of the September 18, 2003 Particulate Matter and Visible Emissions Performance Test conducted on the Plant 2 Line 1 Fryer at the JR Simplot Company Caldwell, Idaho Potato Processing Facility.

Dear Mr. Rutherford:

On October 21, 2003, the Department of Environmental Quality (DEQ) received a particulate matter (PM) and visible emissions (VE) performance test report for the Plant 2 Line 1 Fryer (Fryer), which is owned and operated by J. R. Simplot Food Group (Simplot). Spidell and Associates conducted the performance test on behalf of Simplot on September 18, 2003. The purpose of the test was to fulfill the initial performance testing requirement set forth in Tier I Operating Permit No.027-00009, issued October 4, 2002 (OP#027-00009).

Based on a review of the submitted test report, DEQ has determined that the PM test report data for the Fryer successfully demonstrated compliance with the PM emission limit of 10.88 lb/hr specified in Section 2.3, page 14, of OP#027-00009 during the September 18, 2003 performance test. The maximum emission rate measured during the test period was 2.24 lb/hr at an average operating rate of 9,207 lb/hr finished product. DEQ accepts the PM testing as a demonstration of compliance for this emission source.

In addition, Section 2.14, page 15 of OP#027-00009 states "If the PM emission rate measured in the initial compliance test is less than or equal to 75% of the emission rate limits in Permit Condition 2.4, no further testing shall be required during the permit term." The average PM emission rate during the September 18, 2003 test period was 1.98 lb/hr, which is 18% of the permitted emission rate. Therefore, no additional PM testing is required for the Plant 2 Line 1 Fryer stack during the remainder of the permit term of OP#027-00009.

Three process/control equipment operating parameters were monitored during the performance test and are directly pertinent to control equipment and process rate limitations set forth in OP#027-00009 (reference Sections 1.24, page 10; Section 2.8, Page 15; and Section 2.9. Page 15). These parameters are as follows:

Mr. Bill Rutherford – letter April 7, 2004 Page 2

Simplot's average production rate, in finished pounds: 9,207 pounds.

Simplot's lowest reported pressure drop across the air pollution control device during the performance test: -1.714 inches

Simplot's lowest reported scrubbing media flow rate during the performance test: 316 gallons per minute

Please be advised that the above control equipment and process parameters documented during the performance test correlate either directly or indirectly to post-test operation limitations described in OP#027-00009 and in the Rules for the Control of Air Pollution in Idaho. These limitations apply to Simplot's Fryer throughput and the operation of the air pollution control device (Wet ESP), and were effective immediately upon completion of the September 18, 2003 performance test.

The performance test report was received by DEQ thirty-three (33) days after completion of onsite testing. Please note that Section 1.24, page 10, of OP#027-00009 requires, in part, that emission-testing reports must be submitted within thirty (30) days of completion of compliance testing. Simplot's failure to submit the test report within thirty (30) days of test completion appears to constitute a violation of this permit condition.

Please call me at (208) 373-0433, if you have any questions regarding this letter or the performance test review.

Sincerely,

Tim T. Trumbull

Air Quality Inspector

TTT:cm a:\protocol\simplotcaldwell Fryer review letter

cc:

Z. Klotovich, Tech Services Stationary Source Program Office P. Rayne(AIRS #027-00009)/SOSF Mike McGown/BRO Source File



## PERMIT TO CONSTRUCT APPLICATION

	IDENTIFICATION		
Company Name:	Facility Name:		Facility ID No:
J.R. Simplot Company	Caldwell Plant		027-00009
Brief Project Description: Line 4 Fryer Project	·†		
APPLIC	CABILITY DETERMINATION	1	
Will this project be subject to 1990 CAA Section 112(g)?	⊠ NO	☐ YES*	☐ DON'T KNOW
(Case-by-Case MACT)	* If YES then applicant must sub determination [IAC 567 22-1(3)"		a case-by-case MACT
Will this project be subject to a New Source Performance	⊠ NO	☐ YES*	☐ DON'T KNOW
Standard? (40 CFR part 60)	*If YES please identify sub-part:		
3. Will this project be subject to a MACT (Maximum Achievable Control Technology) regulation? (40 CFR part 63)	⊠NO	☐ YES*	□ DON'T KNOW
THIS ONLY APPLIES IF THE PROJECT EMITS A HAZARDOUS AIR POLLUTANT — SEE TABLE A FOR LIST	*If YES please identify sub-part:		
4. Will this project be subject to a NESHAP (National Emission	⊠no	☐ YES*	☐ DON'T KNOW
Standards for Hazardous Air Pollutants) regulation? (40 CFR part 61)	*If YES please identify sub-part:	uniques de la companya del companya del companya de la companya de	
5. Will this project be subject to PSD (Prevention of Significant Deterioration)? (40 CFR section 52.21)	⊠ NO	YES	☐ DON'T KNOW
	⊠ NO	☐YES*	☐ DON'T KNOW
6. Was netting done for this project to avoid PSD?	*If YES please attach netting ca	lculations	
IF YOU ARE UNSURE HOW TO ANSW	ER ANY OF THESE QUESTIO	NS CALL 1-208-3	73-0502



## PERMIT TO CONSTRUCT APPLICATION

Please see instructions on page 2 before filling out the form.

All information is required. If information is missing, the application will not be processed.

		IDENTI	FICATION			
1. Company Name	J.R. Simple	ot Company				
2. Facility Name (if different than #1)	Caldwell P	ant				
3. Facility I.D. No.	027-00009			- Control of the Cont		
4. Brief Project Description:	Line 4 Fry	er Project				
		ACILITY I	NFORMATION			
5. Owned/operated by: (√if applicable)	Federal (	overnment [	County governm City government	ent		
6. Primary Facility Permit Contact Person/Title	Lance Car	er, Environr	mental Manager			
7. Telephone Number and Email Address	208.454.43	60, 208.250	).6039; lance.ca	rter@simplot.co	om	
8. Alternate Facility Contact Person/Title	Henry Han	nanishi, Dire	ctor of Engineer	ing		
9. Telephone Number and Email Address	208.389.73	75; henry.h	amanishi@simp	lot.com		
10. Address to which permit should be sent	P.O. Box 1	059				
11. City/State/Zip	Caldwell, I	daho 83606				
12. Equipment Location Address (if different than #9)	2 miles we	st of Caldwe	ell on Highway 1	9		
13. City/State/Zip	83606					
14. Is the Equipment Portable?	Yes	⊠ No				
15. SIC Code and NAISC Code	sic: 2037	Seco	ndary SIC (if any):		NAICS: 31	1411
16. Brief Business Description and Principal Product	Potato Pro	cessing				
17. Identify any adjacent or contiguous facility that this company owns and/or operates	Ethanol pla Processing		by Simplot but	leased and ope	rated by l	Idaho Ethanol
	PE	RMIT APP	LICATION TY	PE		
18. Specify Reason for Application	☐ Unpermitt	sting Source: ed Existing Sou by Enforcemen	Permit No.: <u>T1-200</u> irce: t Action: Case No.			uary 17, 2007
IN ACCORDANCE WITH IDAPA 58.01.01.123 (R	III EC sos su		FICATION	uo) Losprisy saes	D ON INCOR	MATION AND BELIEF FORMED
AFTER REASONABLE INQUIRY	THE STATEME	ITS AND INFORM	IATION IN THE DOCUM	ENT ARE TRUE, ACC	URATE, AND	COMPLETE.
19. Responsible Official's Name/Title	Jim Englar	Unit Direct	or 			
20. RESPONSIBLE OFFICIAL SIGNATURE	150	Jan-			Date:	4/26/07

## **APPENDIX C**

## **Line 4 Fryer Emission Calculations**

## **EXISTING LINE 4 FRYER (prior to WESP)**

French Fry Process Emissions

Pollutant	Emission Factor (lb/Mlb) <sup>(b)</sup>	Er	tial to nit	Max Product Throughput	38,000	Total lb/hr
		lb/hr	TPY			
PM-10	2.69E-01	10.22	44.77	Total Dryer	8.760	hours/vr
VOC	1.80E-01	6.84	29.96	Operation	0,700	110415/ 91

PM10 emission factor from May 1999 source test on the J.R. Simplot Caldwell facility's Line 4 French fry fryer, uncontrolled.

VOC emission factor from May 1995 source test on a Plant 1, Line 2 French fry fryer at the J.R. Simplot Caldwell facility.

## PROPOSED LINE 4 FRYER (prior to WESP)

Preform Product Process Emissions

Pollutant	Emission Factor (lb/Mlb) <sup>(b)</sup>		tial to nit	Max Product Throughput	10,800	Total lb/hr
	(RD/TYRED)	lb/hr	TPY	Inoughput		
PM-10	4.72E-01	5.10	22.33	Total Dryer	8.760	hours/yr
VOC	3.90E-01	4.21	18.45	Operation	0,700	iiours/yr

PM10 emission factor from May 1999 source test on the J.R. Simplot Caldwell facility's Line 1 preform fryer, uncontrolled. VOC emission factor from May 1995 source test on a Plant 1, Line 1 Preform fryer at the J.R. Simplot Caldwell facility.

## **APPENDIX D**

## **Regulatory Applicability Analysis**

# Project-Specific Potentially Applicable Requirements

# I. Federal Regulatory Requirements

Emissions Unit			
を できない かんか かんかん かんかん かんかん かんかん かんかん かんかん かんか	Citation under Federal Regulations	Applicable Requirement	Description of Requirements or Standards
Facility Wide	40 CFR Part 52	No	Approval and Promulgation of Implementation Plans; Rules for Prevention of Significant Deterioration.  The Caldwell facility is not a major source with respect to the Prevention of Significant Deterioration program. Facility-wide emissions are less than the applicability threshold.
Affected Facilities: Boilers 8, 9, and 10 Facility-Wide	40 CFR Part 60 Subpart Dc	No	Standards of Performance for New Stationary Sources.  • The Caldwell facility's boilers are not subject to Subpart Dc because they were constructed prior to the applicability date and have not been modified since their installation at the facility. The boilers will not be modified as a result of the proposed Line 4 fiver project. None of the other sources associated with the proposed project are subject to NSPS subparts.
Facility Wide	40 CFR Part 61, Subpart M	Yes	National Emission Standards for Hazardous Air Pollutants, Asbestos.
Affected Sources	40 CFR Part 63, Subpart A	No	National Emission Standards for Hazardous Air Pollutants for Source Categories.  • The Caldwell facility is not a major source of HAP and as such the NESHAP program does not apply to this facility.
Affected Sources	40 CFR Part 64	ON.	Compliance Assurance Monitoring  • None of the sources at the Caldwell facility are subject to the requirements of CAM because they either do not have a control device or their pre-control device emissions are less than the applicable major source threshold.
Facility Wide	40 CFR Part 68	No	Chemical Accident Prevention Provisions  • The Caldwell facility is not currently subject to this regulatory program. Per 68.10(a), the facility must comply with the Provisions' requirements as soon as the quantity of a regulated substance is greater than its threshold quantity in a process.
Facility Wide	40 CFR Part 70	Yes	State Operating Permit Program.  • The Caldwell facility is a major source with respect to the Title V operating permit program.
Facility Wide	40 CFR Part 82	Yes	Chlorofluorocarbon Regulations.

# Potentially Applicable Requirements

Potentially applicable State requirements are presented in the following table.

## Idaho Regulatory Requirements

Emission Unit	Citation under IDAPA 58.01.01	Applicable Requirement	Description of Requirements or Standards
Facility Wide	130	Yes	STARTUP, SHUTDOWN, SCHEDULED MAINTENANCE, SAFETY MEASURES, UPSET AND BREAKDOWN.
Facility Wide	131	Yes	EXCESS EMISSIONS.  Applicability.
Facility Wide	132	Yes	CORRECTION OF CONDITION.  • Excess emission events must be corrected with all practical speed.
Facility Wide	133	Yes	STARTUP, SHUTDOWN AND SCHEDULED MAINTENANCE REQUIREMENTS.  • Prescribes procedures for where startup, shutdown, or scheduled maintenance is expected to result in an excess emissions event.
Facility Wide	134	Yes	<ul> <li>UPSET, BREAKDOWN AND SAFETY REQUIREMENTS.</li> <li>Prescribes procedures for when upset or breakdown or the initiation of safety measures is expected to result in an excess emissions event.</li> </ul>
Facility Wide	135	Yes	<ul> <li>EXCESS EMISSIONS REPORTS.</li> <li>Written reports for each excess emissions event must be submitted to the Department within 15 days after the beginning of the event.</li> </ul>
Facility Wide	136	Yes	EXCESS EMISSIONS RECORDS.  Records of excess emissions must be maintained for 5 years.
Facility Wide	157	Yes	TEST METHODS AND PROCEDURES.  • Establishes procedures and requirements for test methods and results.
Facility Wide	161	Yes	TOXIC SUBSTANCES.  • Toxic contaminants shall not be emitted as to injure or unreasonably affect human or animal life or vegetation.
Facility Wide	200	Yes	PROCEDURES AND REQUIREMENTS FOR PERMITS TO CONSTRUCT.  • This application complies with the procedures and requirements of the PTC permitting process.
Facility Wide	201	Yes	PERMIT TO CONSTRUCT REQUIRED.
Facility Wide	202	Yes	APPLICATION PROCEDURES.
Facility Wide	203	Yes	PERMIT REQUIREMENTS FOR NEW AND MODIFIED STATIONARY SOURCES.
Facility Wide	210	Yes	DEMONSTRATION OF PRECONSTRUCTION COMPLIANCE WITH TOXIC STANDARDS.
Facility Wide	211	Yes	CONDITIONS FOR PERMITS TO CONSTRUCT.
Facility Wide	212	Yes	OBLIGATION TO COMPLY.
Facility Wide	213	Yes	PRE-PERMIT CONSTRUCTION.

Emission Unit	Citation under IDAPA 58.01.01	Applicable Requirement	Description of Requirements or Standards
Facility Wide	214	No	DEMONSTRATION OF PRECONSTRUCTION COMPLIANCE FOR NEW AND RECONSTRUCTED MAJOR SOURCES OF HAZARDOUS AIR POLLUTANTS.  • The facility is not a major source of HAP.
Facility Wide	300	Yes	PROCEDURES AND REQUIREMENTS FOR TIER I OPERATING PERMITS.  • The Caldwell facility is a major source with respect to Tier I operating permit program. The facility's carbon monoxide, oxides of nitrogen, and particulate matter emissions exceed 100 tons per year.
Facility Wide	301	Yes	REQUIREMENT TO OBTAIN TIER I OPERATING PERMIT
Facility Wide	311	Yes	STANDARD PERMIT APPLICATIONS
Facility Wide	312	Yes	DUTY TO APPLY
Facility Wide	313	Yes	TIMELY APPLICATION
Facility Wide	314	Yes	REQUIRED STANDARD APPLICATION FORM AND REQUIRED INFORMATION
Facility Wide	315	Yes	DUTY TO SUPPLEMENT OR CORRECT APPLICATION
Facility Wide	317	Yes	INSIGNIFICANT ACTIVITIES
Facility Wide	368	Yes	EXPIRATION OF PRECEDING PERMITS
Facility Wide	387	Yes	REGISTRATION AND REGISTRATION FEES
Facility Wide	388	Yes	APPLICABILITY
Facility Wide	389	Yes	REGISTRATION
Facility Wide	390	Yes	REQUEST FOR INFORMATION
Facility Wide	391	Yes	REGISTRATION FEE
Facility Wide	392	Yes	REGISTRATION FEE ASSESSMENT
Facility Wide	393	Yes	PAYMENT OF TIER I REGISTRATION FEE
Facility Wide	577	Yes	AMBIENT AIR QUALITY STANDARDS FOR SPECIFIC POLLUTANTS.
Boilers, Dryers, and AMUs	585	Yes	TOXIC AIR POLLUTANTS NON-CARCINOGENIC INCREMENTS
Boilers, Dryers, and AMUs	586	Yes	TOXIC AIR POLLUTANTS CARCINOGENIC INCREMENTS
Boilers 8, 9, and 10	965	No	NEW SOURCE PERFORMANCE STANDARDS  The facility's boiless are not enkioned to MSDS Submort Do because they mere built enjoy to the
racinty-ware			il de la
Facility Wide	591	No	NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS  The Caldwell facility is not a major source of HAP and as such the NESHAP program does not
			apply to this facility.
Facility Wide	009	Yes	RULES FOR CONTROL OF OPEN BURNING
Facility Wide	625	Yes	VISIBLE EMISSIONS.
except for the AMUs because they do not			A person shall not emit an air pollutant from any point of emission for a period or periods
vent directly to atmosphere.			<ul> <li>aggregating more that 3 minutes in any 64-minute period that is greater than 20% opacity.</li> <li>Prescribes test methods and procedures for performance testing.</li> </ul>
Facility Wide	650	Yes	RULES FOR CONTROL OF FUGITIVE DUST.
Facility Wide	enconnection of the contract o	Y.es	GENERAL RULES,
			<ul> <li>Reasonable precautions shall be taken to prevent particulate matter from becoming airborne.</li> </ul>

Emission Unit	Citation under IDAPA 58.01.01	Applicable Requirement	Description of Requirements or Standards
Boilers 8, 9, and 10	919	Yes	FUEL BURNING EQUIPMENT – PARTICULATE MATTER. STANDARDS FOR NEW SOURCES  The Caldwell facility's boilers combust only gaseous fuels. All three boilers are limited to 0.015 gr/dscf particulate matter emissions.
Line 1 Fryer, Line 1 Dryer, Line 4 Fryer	701	Yes	<ul> <li>PARTICULATE MATTER – NEW EQUPMENT PROCESS WEIGHT LIMITATIONS.</li> <li>These sources were all installed at the Caldwell facility after October 1, 1979, the applicability date for this section. As such, the PM limits established in this section apply to these sources.</li> </ul>
Line 6 Fryer, Line 6 Dryer	702	Yes	<ul> <li>PARTICULATE MATTER – EXISTING EQUIPMENT PROCESS WEIGHT LIMITATIONS.</li> <li>These sources were all installed at the Caldwell facility before October 1, 1979, the applicability date for this section. As such, the PM limits established in this section apply to these sources.</li> </ul>
Facility Wide	776	Yes	GENERAL RULES.  • Odorous pases limits or solids shall not be emitted as to cause air pollution.

## **APPENDIX E**

Dispersion Modeling Analysis Correspondence From: Kevin.Schilling@deq.idaho.gov [mailto:Kevin.Schilling@deq.idaho.gov]

Sent: Wednesday, April 25, 2007 9:20 AM

To: Sean Williams

Cc: William.Rogers@deq.idaho.gov

Subject: RE: Modeling for PTC Application at Simplot Caldwell

Sean,

The following is what I understand of the proposed project at the Simplot Caldwell facility:

- The only new emissions source will be the fryer.
- The new fryer will replace an existing fryer and an existing boiler will be shut down.
- Emissions from the fryer will be exhausted to the existing WESP and vented through the existing emissions stack.
- The flow parameters of the WESP stack will not change.
- Emissions from the new fryer will not exceeded existing permit allowable rates for the existing fryer.

The "project" for this minor source permitting action is considered removal of the existing fryer, installation of the new fryer, and removal of the boiler. Since the emissions location and flow parameters of the fryer will not change, emissions to compare to the modeling thresholds are the emissions from the new unit with the emissions from the existing unit subtracted from that. In this case, no modeling is required because this value is essentially 0.0 lb/hr.

If emissions from the new fryer were not emitted at the same location as the existing fryer (or if flow parameters were substantially different), then DEQ would likely require you to model emissions from the new unit along with negative emissions from the existing unit to evaluate whether there is a significant contribution.

Please submit a copy of this email with the application as documentation for not conducting an air impact analysis.

Thank you,

Kevin Schilling Stationary Source Modeling Coordinator Idaho Department of Environmental Quality 208 373-0112

From: Sean Williams [mailto:swilliams@geomatrix.com]

Sent: Tue 4/24/2007 1:18 PM

To: Kevin Schilling

Subject: Modeling for PTC Application at Simplot Caldwell

## Hello Kevin

As we just discussed on the phone, we are preparing to submit a PTC application on behalf of the J.R. Simplot Company's Caldwell facility. Simplot is proposing to permanently remove one natural gas-fired dryer from service, and replace an existing fryer with a new fryer. Like the existing fryer, the proposed fryer's exhaust will be routed through the facility's wet electrostatic precipitator (WESP). The proposed project will not change the dispersion characteristics or increase the emission rates associated with the WESP because the new fryer will have lower uncontrolled emissions than the existing fryer. Simplot has source test data demonstrating the reduction in uncontrolled emission rates. The WESP emissions will not increase and the Line 4 dryer's emissions will be eliminated; overall, the project will decrease the facility's emissions.

We completed a facility-wide modeling analysis for the Caldwell facility a few years ago using ISCST3. That modeling demonstrated compliance with all ambient standards. The only difference between our last ISCST3 analysis and an AERMOD analysis would be eliminating the Line 4 dryer.

Will DEQ allow us to use the previous ISCST3 analysis with the PTC application for the Line 4 fryer project?

Please feel free to call with any questions.

Thank you,

Sean

Sean Williams Geomatrix Consultants 19203 36th Avenue West, Suite 101 Lynnwood, Washington 98036-5772

General Line: 425-921-4000 Direct Line: 425-921-4012

Fax: 425-921-4040

The materials transmitted by this electronic mail are confidential, are only for the use of the intended recipient, and may also be subject to applicable privileges. Any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please immediately notify the sender. Please also remove this message from your hard drive, diskette, and any other storage device.